



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER

GARY SCHLESSELMAN

20309 Y HIGHWAY BELTON MO

LEASE NAME

SAME AS ABOVE

COUNTY

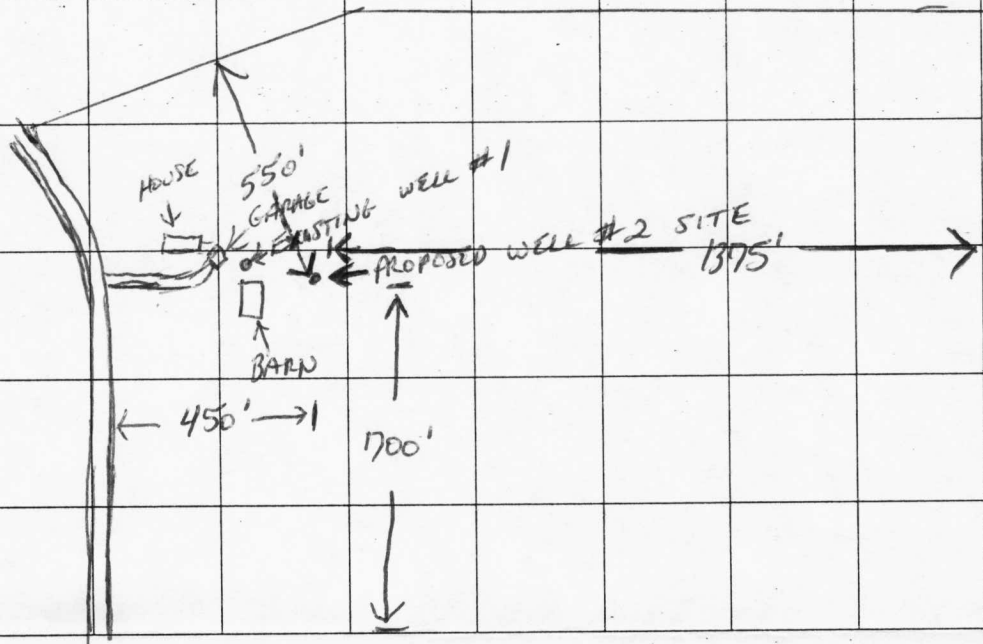
CASS

690' FEET FROM S SECTION LINE AND 1720 FEET FROM W SECTION LINE OF SEC. 36, TWP 46, N. RANGE 37



SCALE
1" =

(68 ACRES)



REMARKS

WELL TO BE ~~LOCATED~~ STRAIGHT ~~WEST~~ EAST OF THE CENTER OF THE BARN APPROX. 170'

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

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REGISTERED LAND SURVEYOR

MO Oil & Gas Council

NUMBER



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☒ GAS ☐ DRY

OWNER GARY SCHLESSELMAN		ADDRESS 20309 Y HIGHWAY BELTON MO	
LEASE NAME SAME		WELL NUMBER #2	
LOCATION 20309 Y HIGHWAY BELTON MO		SEC. TWP. AND RANGE OR BLOCK AND SURVEY 36-46-33	
COUNTY CASS	PERMIT NUMBER (OGC-3 OR OGC-31) 20572		
DATE SPUDDED 1-20-94	DATE TOTAL DEPTH REACHED 1-22-94	DATE COMPLETED READY TO PRODUCE OR INJECT 1-26-94	ELEVATION (DF, RKR, RT, OR Gr.) FEET 990'
TOTAL DEPTH 460'	ELEVATION OF CASING HD. FLANGE 990'		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION		ROTARY TOOLS USED (INTERVAL) 0 TO 460'	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? NO		DRILLING FLUID USED WATER	DATE FILED
WAS DIRECTIONAL SURVEY MADE? NO		WAS COPY OF DIRECTIONAL SURVEY FILED? NO	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Seal off surface	9"	7"	29#	42'	12	NONE
Prod. string	6 1/4"	4"	Pre sch 40	460'		NONE

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN.	FEET	FEET	INCH	FEET	FEET	FEET	FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 1-26-94		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST 10# pressure MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)	
TUBING PRESSURE	CASING PRESSURE	CAL'ED RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)							
METHOD OF DISPOSAL OF MUD PIT CONTENTS N/A							

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE **OWNER** OF THE **LAND** COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 6-2-94	SIGNATURE Gary Schleselman
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(OVER ↓)

DRILLERS LOG

1/24/94

Schlesselman, Gary

GAS Well #2

40	Surfaze	40
10	Shale	50
8	Lime	58
5	Shale	63
10	Lime	73
4	Shale	77
15	Lime	92
3	B. Slate	95
30	Lime	125
3	B. Slate	128
10	Lime	138
3	Shale	141
10	Lime	151
6	Shale	157
6	Lime	163
20	Shale	183
2	Lime	185
94	Shale	279
3	Lime	282
43	Shale	325
8	Lime	333

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Continues -

10	Shale	343
7	Lime	350
6	Shale	356
3	B. Plate	359
10	Shale	369
4	Lime	373
3	B. Plate	376
4	Lime	380
2	Shale	382
6	Lime	388
24	Shale	412
2	Lime	414
3	B. Plate	417
31	Shale	448
10 2	Shale Lime	450
10	Shale	460 TOTAL DEPTH

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